

Estimated 2020 Budget Impacts of COVID-19

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April 30, 2020

Executive Summary

- NYISO's approved 2020 budget totals \$168.0M, allocated across a forecast of 154.3 million MWh, for a Rate Schedule 1 charge/MWh of \$1.089
- Given the impact of the COVID-19 pandemic on NYISO energy demand, the NYISO is anticipating a significant reduction in 2020 Mwh throughput and a resulting estimated shortfall in Rate Schedule 1 revenues of \$10.1M
- In addition, NYISO is experiencing unanticipated expenses required to maintain bulk system reliability during the COVID-19 pandemic and anticipates a shortfall in interest income, creating a spending shortfall of \$6.8M
- The estimated total 2020 budget deficit is currently \$16.9M, driven by the combination of a Rate Schedule
 1 shortfall and unanticipated budgetary spending
- In response, NYISO has identified certain budget deficit mitigation measures and consideration of additional measures is ongoing



Estimated 2020 Impact of COVID-10 on Rate Schedule 1 Recoveries



Summary of 2020 Estimated Actual Rate Schedule 1 Recoveries

2020 MWH (in Millions) Comparison: Budget vs. Estimated Actual						
Invoice Month	Budgeted MWH	Estimated Actual MWH	Monthly Differential MWH	Cumulative Differential MWH	Monthly \$ Impact	Cumulative \$ Impact
Jan	13.5	13.3	(0.2)	(0.2)	\$ (0.2)	\$ (0.2)
Feb	12.5	12.2	(0.3)	(0.5)	\$ (0.3)	\$ (0.5)
Mar	12.6	11.7	(0.9)	(1.4)	\$ (1.0)	\$ (1.5)
Apr	11.2	10.4	(0.8)	(2.2)	\$ (0.9)	\$ (2.4)
May	11.8	11.0	(0.8)	(3.0)	\$ (0.9)	\$ (3.3)
Jun	13.0	12.1	(0.9)	(3.9)	\$ (1.0)	\$ (4.2)
Jul	15.4	14.5	(0.9)	(4.8)	\$ (1.0)	\$ (5.2)
Aug	14.8	13.9	(0.9)	(5.7)	\$ (1.0)	\$ (6.2)
Sep	13.0	12.0	(1.0)	(6.7)	\$ (1.1)	\$ (7.3)
Oct	11.8	10.9	(0.9)	(7.6)	\$ (1.0)	\$ (8.3)
Nov	11.8	10.9	(0.9)	(8.5)	\$ (1.0)	\$ (9.3)
Dec	12.9	12.1	(0.8)	(9.3)	\$ (0.9)	\$ (10.1)
Total	154.3	145.0	(9.3)			



Estimated 2020 Impact of COVID-19 on Budgetary Spending Results



2020 Budget vs. COVID-19 Impact Projection

(\$ in Millions)		Annual Amount					
Cost Category		Original Budget		COVID-19 Impact Projection		Variance	
Capital	\$	6.9	\$	7.3	\$	(0.4)	
Salaries & Benefits	\$	95.2	\$	99.9	\$	(4.7)	
Professional Fees (including Legal)	\$	30.7	\$	31.1	\$	(0.4)	
Building Services	\$	6.6	\$	7.4	\$\$	(8.0)	
Computer Services		19.5	\$	19.6	\$	(0.1)	
Insurance		2.9	\$	2.9	\$	-	
Telecommunications		2.8	\$	2.8	\$	-	
Other Expenses (BOD, Travel/Trng, NPCC Fees)		3.9	\$	3.9	\$	-	
Current Year Needs	\$	168.5	\$	174.9	\$	(6.4)	
Debt Service from Prior Year Financings	\$	31.9	\$	31.9	\$	-	
Cash Budget	\$	200.4	\$	206.8	\$	(6.4)	
Less: Miscellaneous Revenues	\$	(5.2)	\$	(4.8)	\$	(0.4)	
Less: Proceeds from Debt	\$	(27.6)	\$	(27.6)	\$	-	
Less: Proceeds from budget underrun net volume undercollections	\$	-	\$	-	\$	-	
Add: Interest on Debt	\$	0.4	\$	0.4	\$	<u>-</u>	
Rate Schedule #1 Revenue Requirement		168.0	\$	174.8	\$	(6.8)	



2020 COVID-19 Impact Projection Variance Explanations

	Projected COVID-19 Impact Variance
Capital	The projected overrun of \$0.4M is due to the purchase of trailers to house the sequestered NYISO system operators and support staff, in order to maintain system reliability during the COVID-19 pandemic.
Salaries & Benefits	The projected overrun of \$4.7M is due to sequestration compensation for the NYISO system operators and support staff (assumes three-month duration) and additional overtime compensation due to COVID-19 pandemic response.
Professional Fees	The projected overrun of \$0.4M is due to consulting support required to implement sequestration of NYISO system operators and support staff.
Building Services	The projected overrun of \$0.8M is due to dining services to support the sequestration of NYISO system operators and support staff (assumes three-month duration).
Computer Services	The projected overrun of \$0.1M is due to the purchase of computer monitors to support NYISO employees working from home due to COVID-19 stay at home orders.
Misc. Revenues	The projected underrun of \$0.4M is due to lower interest rates resulting from the economic impact of the COVID-19 pandemic.



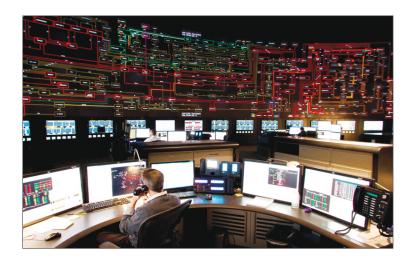
Summary of Estimated 2020 Budget Impacts of COVID-19

Projected 2020 Rate Schedule 1 Shortfall	\$ ((10.1)	
Projected Impact of COVID-19 on 2020			
Budgetary Spending	\$	(6.8)	
Total Projected 2020 Budget Deficit	\$(16.9)		
Funds Retained from 2019 Budget Cycle	\$	6.4	
2020 Budgetary Spending Reductions	\$	6.0	
Funds Identified to Offset Projected 2020			
Budget Deficit	\$	12.4	
Remaining Projected 2020 Budget Deficit	\$	(4.5)	



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- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system





Questions?

